

### **6.1.6 Non-ISO Facilities Payment Charge**

The ISO shall charge, and each Transmission Customer shall pay, a charge in accordance with Section 6.1.6.24 of this Rate Schedule 1 for the recovery of the costs of the ISO's monthly payments to the owners of facilities that are needed for the economic and reliable operation of the NYS Transmission System. At present, the ISO makes such payments to:

- (i) Consolidated Edison Co. of New York, Inc. for the purchase, installation, operation, and maintenance of phase angle regulators at the [BranchburgHopatcong-Ramapo Interconnection](#) between the ISO and PJM Interconnection, LLC ([the "Ramapo PARs Charge"](#)), and
- (ii) Rochester Gas & Electric Corporation for the installation of a 135 MVAR Capacitor Bank at Rochester Station 80 on the cross-state 345 kV system.

#### **6.1.6.1 Calculation of the Ramapo PARs Charge**

[Consolidated Edison Co. of New York \("Con Edison"\) shall submit a charge to the ISO each month to recover all or a portion of the cost Con Edison incurs to purchase, install, operate and maintain two phase angle regulators \("PARs"\) at the Ramapo Substation, the Ramapo PARs Charge. The FERC-accepted rules that Con Edison must follow to calculate the Ramapo PARs Charge are specified in \[Schedule ##\]\(#\) of this ISO OATT. The Ramapo PARs Charge is the Con Edison component of the \*NonISOFacilitiesCosts\* defined in Section 6.1.6.2 below.](#)

[If PJM Interconnection, LLC, on behalf of some or all of its customers, assumes a FERC-accepted obligation to pay a portion of the Ramapo PARs Charge, then the obligation of Transmission Customers to pay shall be reduced consistent with the obligation that PJM Interconnection, LLC assumed.](#)

If the ISO receives a refund from Con Edison, or a payment by PJM Interconnection, LLC related to a Ramapo PARs Charge for a past period, then the ISO shall refund the amount received to its Transmission Customers. Refunds shall be allocated to each Transmission Customer in the market at the time refunds are issued using the same load ratio share basis that the ISO uses to allocate the *NonISOFacilitiesCosts* charges to Transmission Customers.

### **6.1.6.2 Calculation of Non-ISO Facilities Payment Charge**

#### **6.1.6.2.1 Transmission Customer Charge Based on Withdrawal Billing Units Not Used to Supply Station Power Under Section 5 of this ISO OATT**

The ISO shall charge, and each Transmission Customer shall pay based on its Withdrawal Billing Units that are not used to supply Station Power as a third-party provider, a non-ISO facilities payment charge for each Billing Period. This charge shall be equal to the sum of the hourly non-ISO facilities payment charges for the Transmission Customer, as calculated according to the following formula, for each hour in the relevant Billing Period.

$$Non-ISO\ Facilities\ Payment\ Charge_{c,h} = \frac{NonISOFacilitiesCost_M}{N} * \frac{WithdrawalUnits_{c,h}}{TotalWithdrawalUnits_h}$$

Where:

$c$  = Transmission Customer.

$M$  = The relevant month.

$h$  = A given hour in the relevant Billing Period in month  $M$ .

$N$  = Total number of hours  $h$  in month  $M$ .

$Non-ISO\ Facilities\ Payment\ Charge_{c,h}$  = The amount, in \$, for which Transmission Customer  $c$  is responsible for hour  $h$ .

$NonISOFacilitiesCosts_M$  = The sum, in \$, of the ISO's bills for month  $M$  for the non-ISO facilities from (i) Consolidated Edison Co. of New York (less the one-half portion, if any, of such bill paid by PJM Interconnection, LLC) and (ii) Rochester Gas and Electric Corporation.

*WithdrawalUnits<sub>c,h</sub>* = The Withdrawal Billing Units, in MWh, for Transmission Customer *c* in hour *h*, except for the Withdrawal Billing Units to supply Station Power as a third-party provider and except for Scheduled Energy Withdrawals at a CTS Enabled Interface with ISO New England resulting from Exports that are not associated with wheels through New England.

*TotalWithdrawalUnits<sub>h</sub>* = The sum, in MWh, of Withdrawal Billing Units for all Transmission Customers in hour *h*, except for the Withdrawal Billing Units to supply Station Power as third-party providers and except for Scheduled Energy Withdrawals at a CTS Enabled Interface with ISO New England resulting from Exports that are not associated with wheels through New England.